FACILITY NAME		Evergreen Recycling and	d Disposal Facility
FACILITY ID (PREMISE NU	MBER)	03-87-00-0259	
FACILITY ADDRESS		2625 East Broadway, No	rthwood, OH 43619
Issuance or most recent mo-	dification date	05/21/13 (Effective Date (06/11/13)
QUARTERLY Reporting Pe	riod	SEMIANNUAL Reporting "From" and "To" fields if th reporting)	Period (please indicate "N/A" below in the is report does not include semiannual deviation
From: 10/01/15	To: 12/31/15	From: 07/01/15	To: 12/31/15
Total pages in report, including and III)	ing this one (signature page and sections I,	12	
Please list any supporting at	tachments	1	
Reporting deadline		01/31/16	

NOTE: The deviation reporting period shall be stated in the following format: "xx/xx/xx through zz/zz/zz" where xx/xx/xx and zz/zz/zz are the beginning and end dates for the deviation reporting period respectively.

SIGNATURE FOR STATEMENT

This statement shall be signed by the responsible official as defined in OAC rule 3745-77-01(GG). Making of any false material statement, representation or certification constitutes a violation of ORC 3704.05(H), and subjects the responsible party signing this statement to civil and/or criminal penalties as provided in ORC 3704.06(C) and ORC 3704.

CERTIFICATION

Based on information and belief formed after reasonable inquiry, I hereby affirm, as stated in OAC rule 3745-77-03(D), that the statements and information as transmitted in this Title V report are true, accurate and complete to the best of my knowledge.

Authorized Signature	Submitted through Ohio El	A e-Bus	ness Center
Name (Please Print) _	Steve Lonneman	Title _	Senior District Manager

FACILITY ID (PREMISE NUMBER): 03-87-00-0259

Section I - PART A General Terms and Conditions (Permit Requirement Reporting)

Table 1 - Negative Declarations

Mark the following box with an 'X' if no General Terms and Conditions deviations occurred



THERE WERE NO DEVIATIONS OF ANY OF THE TERMS AND CONDITIONS OF PART I/PART A OF THE TITLE V PERMIT DURING THE REPORTING PERIOD

Table 2 - Deviation Reporting

Add rows as necessary to the following table for reported deviations (one for each General Term as applicable; see detailed instructions for more information)

TITLE V PERMIT TERM Reporting Requirement (choose one)		ACTUAL METHOD USED TO DETERMINE		DEVIATIO INFORMAT	PROBABLE CAUSE FOR THE	CORRECTIVE ACTIONS / PREVENTATIVE		
NO. / Description			COMPLIANCE	DURATION MAGNITUDE		DESCRIPTION AND MAGNITUDE OF THE	DEVIATION	MEASURES TAKEN
	Quarterly	Semi- Annual		DATE / TIME START	DATE / TIME END	DEVIATION		

FACILITY ID (PREMISE NUMBER): 03-87-00-0259

Section II - PART B Facility-wide Permit Requirement Reporting

Table 1 - Insignificant Emissions Unit Negative Declarations

List each insignificant emissions unit where no deviations of any PTI terms or applicable requirements for the listed emissions unit occurred, or add rows as necessary to the deviation reporting table (see next page) for reported deviations (one for each term as applicable; see detailed instructions for more information)

THERE WERE NO DEVIATIONS OF ANY PTI TERMS OR APPLICABLE REQUIREMENTS FOR THE FOLLOWING LISTED INSIGNIFICANT EMISSIONS UNITS IDENTIFIED IN Part B.7 OF THE TITLE V PERMIT DATED MAY 21, 2013:				
G010 - 550-gallon Gasoline Storage Tank and Dispensing	L001 – 30-gallon Solvent Parts Degreaser			

Table 2 - Terms and Conditions - Negative Declarations

Mark the following box with an "X" if no General Terms and Conditions deviations occurred

X

THERE WERE NO DEVIATIONS OF ANY OF THE TERMS AND CONDITIONS OF PART B OF THE TITLE V PERMIT DURING THE REPORTING PERIOD SPECIFIED IN THIS REPORT

Table 3 - Facility-wide and/or IEU permit requirement - Deviation Reporting

Add rows as necessary to the following table for reported deviations (one for each Term as applicable; see detailed instructions for more information)

TITLE V or IEU PERMIT TERM NO. /	Report Require (choose or be	ement e one)	ACTUAL METHOD USED TO DETERMINE COMPLIANCE	DEVI	DEVIA INFORM	TION	PROBABLE CAUSE FOR THE DEVIATION	CORRECTIVE ACTIONS / PREVENTATIVE MEASURES	WAS THIS DEVIATION ATTRIBUTABLE TO A	MALFU REPO DA	INCTION ORT(S) TE(S) s were made,
Description or PTI terms for IEUs	Quarterly	Semi- Annual	COMPLIANCE		DATE / TIME END	AND MAGNITUDE OF THE DEVIATION	DEVIATION	TAKEN	MALFUNCTION? (Yes or No - If Yes, continue to the next column)		REPORTS" in ce below)

FACILITY ID (PREMISE NUMBER): 03-87-00-0259

Section III - PART C Emissions Unit Terms and Conditions (Permit Requirement Reporting)

Table 1 ~ Negative Declarations

List each emissions unit where no deviations of any terms for the listed emissions unit occurred, or add rows as necessary to the second table (see next page) for reported deviations (one for each term as applicable; see detailed instructions for more information)

THERE WERE NO DEVIATIONS OF <u>ANY</u> OF THE TERMS AND CONDITIONS OF PART III/PART C OF THE TITLE V PERMIT FOR THE FOLLOWING LISTED EMISSIONS UNITS:					
Emissions Unit ID	Please place an 'X' below if there were no Quarterly Deviations - If an 'X' is not indicated, the deviation(s) must be identified in Table 2 below	If applicable, please place an 'X' below if there were no Semiannual Deviations - If an 'X' is not indicated, the deviation(s) must be identified in Table 2 below			
F005	X	X			
P901					

Table 2 – Deviation Reporting

Add rows as necessary to the following table for reported deviations (one for each Term as applicable; see detailed instructions for more information) - Please

group deviations for each emissions unit that has deviations of multiple terms.

TITLE V or IEU PERMIT TERM NO. /	Repo Require (choose or b	ement e one)	ACTUAL METHOD USED TO	DEVIATION INFORMATION		PROBABLE CAUSE FOR THE	CORRECTIVE ACTIONS / PREVENTATIVE	WAS THIS DEVIATION ATTRIBUTABLE	REPO	NCTION PRT(S) E(S)	
Description or PTI terms for IEUs	Or D	O(II	DETERMINE COMPLIANCE		ATION ATION	DESCRIPTION AND MAGNITUDE	DEVIATION	MEASURES TAKEN	TO A MALFUNCTION? (Yes or No - If	(If no reports state "NO R the space	were made, EPORTS" in
TOTIEUS	Quarterly	Semi- Annual		Date / Time Start	Date / Time Start	OF THE DEVIATION			Yes, continue to the next column)	VERBAL	WRITTEN
P901 C.2.c)(1)	Х			REFER TO	ATTACHED	DEVIATION	REPORT				
P901 C.2.c)(2)	Х			REFER TO	ATTACHED	DEVIATION	REPORT				
P901 C.2.d)(3)		х		REFER TO	ATTACHED	DEVIATION	REPORT				

See page 3 of the instructions "SECTION III ADDITIONAL DETAILED INSTRUCTIONS FOR COMPLETING A DEVIATION REPORTING TABLE" for guidance on this table

FACILITY ID (PREMISE NUMBER): 03-87-00-0259

Detailed Quarterly Deviation Report

Unit ID P901:

C.3.c)(1) and (2) (Pressure, Temperature, and Oxygen Operational Restrictions)

Following are documented exceedances of pressure, temperature, and oxygen (greater than 15 days) for the above stated QUARTERLY time period.

Note: 40 CFR 60 Subpart WWW allows short duration exceedances to occur (corrected in less than 15 days) without requiring expansion of the well field. These short-term exceedances are not individually listed here. Well field monitoring data is maintained in Evergreen files.

Corrective actions were initiated at the wells. Wells were re-monitored within 15 days (except as noted below) to determine whether additional corrective actions were necessary to achieve proper parameter ranges. Exceedances greater than 15 days are noted below. Refer to Attachment I for more details.

Pressure:

40 CFR 60.753(b) – Pressure Exceedances: Several wells exhibited pressure exceedances during the reporting period. All wells returned to allowable operating range within 15 days of the first exceedance measurement, except for the well listed below.

Well ID/Month/Total days

EVGW69R2 (December 11, 2015 – end of reporting period; 20 days as of end of reporting period): An Alternative Timeline Request was submitted to the Ohio EPA on December 22, 2015. The lateral line for well EVGW69R2 is blocked. The facility is intending to extend a temporary jumper line to the well as soon as weather permits.

Oxygen:

40 CFR 60.753(c) – Oxygen Exceedances: Several wells exhibited oxygen exceedances during the reporting period. All wells returned to allowable operating range within 15 days of the first exceedance measurement, except for the well listed below.

Well ID/Month/Total days

EVGEW26R (December 11, 2015 – end of reporting period; 20 days as of end of reporting period): An Alternative Timeline Request was submitted to the Ohio EPA on December 22, 2015. EVGEW26R is being influenced by adjacent wells. The facility has been tuning the well and adjacent wells in an attempt to decrease the oxygen.

End Quarterly Deviation Reporting Section

FACILITY NAME: EVERGREEN RECYCLING & DISPOSAL FACILITY FACILITY ID (PREMISE NUMBER): 03-87-00-0259		7
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Detailed Semi-Annual Deviation Report

Unit ID P901:

C.2.d)(3) (Flow Records)

Evergreen is required to calibrate and maintain a gas flow measuring device that shall record the flow to the control device at least every 15 minutes. Evergreen has a Yokogawa digital flow monitoring device to record the flow installed at the open flare. During this reporting period, the Yokogawa digital flow monitoring device malfunctioned one (1) time causing a loss of flow data. The flare is also equipped with an ultraviolet sensor and thermocouple which monitors the presence of a flame. These mechanisms ensure the flare was operating within its proper operational ranges. The flare has pre-programmed/fail safe set points which are linked to an auto dialer which calls out to a technician should any temperature drop or shutdowns occur. Therefore, flare was not down during this timeframe. No landfill gas was released to the atmosphere during the monitoring device issues. The table below summarizes the instance.

Date(s) of Event	Duration of Event (Hours)	Description of Malfunction
12/10/15	0.37	Power was removed to the flow meter and Yokogawa in order to switch out the flow meters for calibration.

End Semi-Annual Deviation Reporting Section

FACILITY ID (PREMISE NUMBER): 03-87-00-0259

PART C - Emission Unit Specific Reporting Requirements

Unit ID F005:

C.1.e)(1):

Requires this facility to submit quarterly deviation (excursion) reports that identify any of the following occurrences: a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented. The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

> There were no instances where a control measure was not implemented when required by an inspection.

C.1.e)(2):

Requires this facility to submit all notifications and reports through the Ohio EPA's eBusiness Center: Air Services online web portal unless other arrangements have been approved by the Director.

> All notifications and reports are submitted through Ohio EPA's eBusiness Center.

Unit ID P901:

C.2.e)(1):

Requires this facility to submit a closure report to the Division of Air Pollution Control at the appropriate Ohio EPA office of jurisdiction, within 30 days of waste acceptance cessation.

Not applicable during this reporting period. Facility is still open and receiving wastes for disposal.

C.2.e)(2):

Requires this facility to submit to the Director reports of the recorded information in e)(2)a. through e)(2)f. For flares, reportable exceedances are defined under d)(3). The report shall be submitted by January 31 and July 31 of each year and shall cover the previous six calendar months.

- a. Value and length of time for each exceedance of the applicable parameters monitored under d)(1).
 - > The 2nd 2015 semi-annual report will be submitted under separate cover via e-business by January 31, 2016.

FACILITY ID (PREMISE NUMBER): 03-87-00-0259

- b. Description and duration of all periods when the gas stream is diverted from the control device through a bypass line or the indication of bypass flow as specified under d)(3).
 - > The 2nd 2015 semi-annual report will be submitted under separate cover via e-business by January 31, 2016.
- c. Description and duration of all periods when the control device was not operating for a period exceeding 1 hour and length of time the control device was not operating.
 - > The 2nd 2015 semi-annual report will be submitted under separate cover via e-business by January 31, 2016.
- d. All periods when the collection system was not operating in excess of 5 days.
 - > The 2nd 2015 semi-annual report will be submitted under separate cover via e-business by January 31, 2016.
- e. The location of each exceedance of the 500 ppm methane concentration as provided in c)(3), and the concentration recorded at each location, for which an exceedance was recorded in the previous month.
 - The 4th quarter 2015 SEM event was completed on December 17 and 18, 2015. There were five (5) FID readings greater than 500-ppm methane above background during the initial scan of the uncapped areas. Additional soil was placed on the exceedance locations. The 10-day recheck was conducted on December 24, 2015 and the 30-day recheck was conducted on January 22, 2016. Both re-monitoring events showed methane readings less than 500-ppm above background. Horizontal collectors were installed in the vicinity of the exceedance locations to increase landfill gas collection.
- f. The date of installation and the location of each well or collection system expansion added.
 - > The 2nd 2015 semi-annual report will be submitted under separate cover via e-business by January 31, 2016.

C.2.e)(3):

Requires this facility to report any breakdown or malfunction of the landfill gas collection and control system resulting in the emission of raw landfill gas emissions to the atmosphere to the Northwest District Office within one hour after the occurrence, or as soon reasonably possible, and immediate remedial measures shall be undertaken to correct the problem and prevent further emissions to the atmosphere.

During the reporting period, there were no breakdowns or malfunctions of the landfill gas collection and control system that resulted in the emission of raw LFG to the atmosphere.

C.2.e)(4):

Requires this facility to submit quarterly reports summarizing the asbestos disposal activities. The reports shall contain the following information. These quarterly reports shall be submitted no later than January 31, April 30, July 31, and October 31 and shall cover the previous calendar quarters.

FACILITY NAME: EVERGREEN RECYCLING & DISPOSAL FACILITY	FACILITY ID (PREMISE NUMBER): 03-87-00-0259

a. The name, address, and location of the facility; the calendar period covered by the report; and any changes in the methods of storage or the disposal operations.

Methods:

There were no changes in the methods of storage during this reporting period.

Disposal Operations:

There were no changes in the methods of disposal during this reporting period.

b. A list of all asbestos-containing waste consignments received, including the date received, the name of the waste generator, the name and location of the facility where the load originated, the quantity of asbestos, and any discrepancy or non-conformity discovered.

In 4th Quarter 2015, the facility received a total of 602.0 cubic yards of asbestos. The summary for asbestos received during the reporting period is as follows:

For the period of October 1 through December 31, 2015.

Date of Disposal	Generator Name and Contractor	Location from which Asbestos was removed	Volume	
10.6.15	Total Environmental Total Environmental	26 S. Scott Street Monroe, Michigan	30.00	CY
10.14.15	Total Environmental Total Environmental	1950 Clinton Street-various locations Toledo, Ohio 43607	30.00	CY
10.15.15	Total Environmental Total Environmental	124 S. Shannon Street Van Wert, Ohio 45891	30.00	CY
10.19.15	Total Environmental Total Environmental	124 S. Shannon Street Van Wert, Ohio 45891	30.00	CY
10.28.15	John Snider John Snider	15709 Lake Lakewood, Ohio 44107	2.00	CY
10.29.15	Total Environmental Total Environmental	493 S. Oak Street Ottawa, Ohio 45875	30.00	CY
10.30.15	Hepa Environmental Hepa Environmental	5130 Tallmadge Rd. Rootstown, Ohio 44272	30.00	CY
10.30.15	Total Environmental Total Environmental	493 S. Oak Street Ottawa, Ohio 45875	30.00	CY
11.6.15	Total Environmental Total Environmental	1950 Clinton Street-various locations Toledo, Ohio 43607	30.00	CY
11.6.15	Total Environmental Total Environmental	1950 Clinton Street-various locations Toledo, Ohio 43607	30.00	CY

FACILITY ID (PREMISE NUMBER): 03-87-00-0259

Date of Disposal	Generator Name and Contractor	Location from which Asbestos was removed	Volu	me
11.19.15	Total Environmental Total Environmental	1241 Western Ave Toledo, Ohio 43609	30.00	CY
11.20.15	Total Environmental Total Environmental	711 Summit Ave. Defiance, Ohio	40.00	CY
11.20.15	Total Environmental Total Environmental	1950 Clinton Street-various locations Toledo, Ohio 43607	30.00	CY
11.30.15	Ford Motor Rand Environmental	1155 Bible R. Lima, Ohio 45801	20.00	CY
12.7.15	Total Environmental Total Environmental	1950 Clinton Street-various locations Toledo, Ohio 43607	30.00	CY
12.9.15	B & B Molded McDonalds/ Design & Build	600 Fillmore Street Napoleon, Ohio 43545	30.00	CY
12.9.15	Binswanger Management Corp Environmental Maintenance Engineers	959 Fifth Street Perrysburg, Ohio 43551	40.00	CY
12.15.15	Total Environmental Total Environmental	711 Summit Ave. Defiance, Ohio	40.00	CY
12.17.15	Fresh Products ESS Rich Berg	30600 Oregon Rd. Perrysburg, Ohio	10.00	CY
12.17.15	Total Environmental Total Environmental	540 Petain St. Defiance, Ohio 43512	30.00	CY
12.17.15	Total Environmental Total Environmental	1950 Clinton Street-various locations Toledo, Ohio 43607	30.00	CY

^{*}Additional information can be provided, upon request, for loads with various locations.

C.2.e)(5):

Requires this facility to as soon as possible and no longer than 30 days after receipt of the waste (ACM), send a copy of the signed waste shipment record to the waste generator.

> A copy of each signed waste shipment record was forwarded to each generator within 30 days after receipt of the waste.

FACILITY NAME: EVERGREEN RECYCLING & DISPOSAL FACILITY	FACILITY ID (PREMISE NUMBER): 03-87-00-0259
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C.2.e)(6):

Requires this facility upon discovering a discrepancy between the quantity of waste designated on a waste shipment record and the quantity actually received, the permittee shall attempt to reconcile the discrepancy with the waste generator. If the discrepancy is not resolved within 15 days after receiving the waste, immediately report in writing to the State, local, district, or U.S. EPA regional office responsible for administering the asbestos NESHAP program for the waste generator (identified in the waste shipment record), and, if different, the Northwest District Office. Describe the discrepancy and attempts to reconcile it and submit a copy of the waste shipment record along with the report.

> There were no discrepancies during the reporting period.

C.2.e)(7):

Requires this facility to submit, upon closure of the facility, a copy of the records of the asbestos waste disposal locations and quantities.

> Not applicable during this reporting period. Facility is still open and receiving wastes for disposal.

C.2.e)(8):

Requires this facility to notify the Northwest District Office in writing at least 45 days prior to excavating or otherwise disturbing any asbestos-containing waste material that has been deposited at a waste disposal site and is covered. If the excavation will begin on a date other than the one contained in the original notice, notice of the new start date must be provided at least 10 working days before excavation begins and in no event shall the excavation begin earlier than the date specified in the original notification. The following information shall be included in the notice: a. Scheduled starting and completion dates; b. Reason for disturbing the waste; c. Procedures to be used to control emissions during the excavation, storage, transport, and ultimate disposal of the excavated asbestos-containing waste material (if deemed necessary, the Northwest District Office may require changes in the proposed emission control procedures); and d. Location of any temporary storage site and the final disposal site.

> No excavation was completed during the reporting period in areas where asbestos has been deposited.

C.2.e)(9):

Requires this facility to notify the Northwest District Office of any load of asbestos-containing material which is rejected, or any non-conforming load disposed of in accordance with the "Asbestos Spill Contingency Plan."

No loads were rejected due to non-conformity.

C.2.e)(10):

Requires this facility to submit quarterly deviation (excursion) reports that identify any of the following occurrences: a. each day during which a fugitive dust inspection was not performed by the required frequency; and b. each instance when a control measure, that was to be performed as a

result of an inspection, was not implemented. The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

> There were no instances where a control measure was not implemented when required by an inspection.

C.2.e)(11):

Requires this facility to submit all notifications and reports through the Ohio EPA's eBusiness Center: Air Services online web portal unless other arrangements have been approved by the Director.

> All notifications and reports are submitted through Ohio EPA's eBusiness Center.

WELLFIELD EXCEEDANCE REPORT I

Evergreen Recycling Disposal Facility 4th Quarter 2015 Well Exceedances

Device Name	Date/Time	O ₂ (Oxygen) (%)	Initial Static Pressure ("H ₂ O)	Adjusted Static Pressure ("H ₂ O)	Initial Temperature (°F)	Adjusted Temperature (°F)	Id Comments	Duration of Exceedance (Days)
EVGEN101	10/14/2015 13:45	0	0.37	0.37	101.5	101.6	NSPS/EG CAI;Fully Open;Surging	The state of the s
EVGEN101	10/19/2015 14:54	0	0.49	0.49	100.1	100.1	NSPS/EG CAI;Fully Open;Surging;Check Header	
EVGEN101	10/28/2015 15:08	0	-2.25	-2.33	102.6	102.6	Inc. Flow/Vac.;Orifice Size Wrong	14 Days Pressure
EVGEOCD1	11/18/2015 13:34	7.5	-0.9	-0.3	56	57	NSPS/EG CAI;Dec. Flow/Vac.;Surging;Orifice Size Wrong	
EVGEOCD1	11/18/2015 13:58	0.1	-0.3	-0.3	56	56	Inc. Flow/Vac.	Immediate Correction Oxygen
EVGEOCD2	10/13/2015 16:29	9.3	-0.25	-0.15	72.4	72.3	NSPS/EG CAI;Dec. Flow/Vac.	
EVGEOCD2	10/19/2015 15:21	7.9	0.15	-0.01	73.1	70.3	NSPS/EG CAI;Fully Closed;Inc. Flow/Vac.	RE .
EVGEOCD2	10/19/2015 15:24	0.9	-0.07	-0.04	70.5	70.5	Barely Open;Surging;No Adj. Made;Check for Air Leaks	6 Days Oxygen; Immediate Correction Pressure
EVGETW10	10/13/2015 14:03	9.1	-0.04	-0.02	96.1	96.2	NSPS/EG CAI;Barely Open;Dec. Flow/Vac.;Check for Air Leaks;Pump in Well	
EVGETW10	10/14/2015 10:58	7.4	-0.02	-0.01	102.2	102	NSPS/EG CAI;Barely Open;Dec. Flow/Vac.;Pump in Well	
EVGETW10	10/19/2015 15:00	3.6	-0.01	-0.01	87.7	88.1	Barely Open;Check for Air Leaks;Pump in Well	6 Days Oxygen
EVGETW12	10/13/2015 14:17	15.7	-20.68	-16.08	88.3	88.1	NSPS/EG CAI;Dec. Flow/Vac.;Check for Air Leaks;Pump in Well	
EVGETW12	10/14/2015 11:03	13.4	-9.35	-8.92	90.5	90.4	NSPS/EG CAI;Dec. Flow/Vac.;Check for Air Leaks;Pump in Well	
EVGETW12	10/19/2015 15:08	3.8	-5.92	-5.38	92.9	92.3	Dec. Flow/Vac.;Pump in Well	6 Days Oxygen
EVGETW13	10/13/2015 14:25	14.5	-0.57	-0.5	83.5	83.5	NSPS/EG CAI;Dec. Flow/Vac.;Check for Air Leaks;Pump in Well	
EVGETW13	10/13/2015 14:28	14.2	-0.29	-0.25	82.9	82.7	NSPS/EG CAI;Dec. Flow/Vac.;Check for Air Leaks;Pump in Well	
EVGETW13	10/14/2015 11:07	11.8	-0.18	-0.02	85.1	84.5	NSPS/EG CAI;Dec. Flow/Vac.;Check for Air Leaks;Pump in Well	
EVGETW13	10/19/2015 15:15	0.5	0.01	-0.02	81.8	82.9	NSPS/EG CAI; Barely Open;Inc. Flow/Vac.;Pump in Well	6 Days Oxygen; Immediate Correction Pressure
EVGEW26R	10/14/2015 13:19	6.2	-34.69	-39.61	91.9	92.5	NSPS/EG CAI;Inc. Flow/Vac.;Other Well Influence	
EVGEW26R	10/14/2015 13:21	4.8	-42.9	-42.17	94.3	94.3	Dec. Flow/Vac.;Check for Air Leaks;Other Well Influence	Immediate Correction Oxygen

Evergreen Recycling Disposal Facility 4th Quarter 2015 Well Exceedances

Device Name	Date/Time	O ₂ (Oxygen) (%)	Initial Static Pressure ("H ₂ O)	Adjusted Static Pressure ("H ₂ O)	Initial Temperature (°F)	Adjusted Temperature (°F)	Id Comments	Duration of Exceedance (Days)
EVGEW26R	11/20/2015 12:44	5.2	-41.01	-37.47	92.5	91.4	NSPS/EG CAI;Dec. Flow/Vac.;Other Well Influence	
EVGEW26R	11/23/2015 15:01	3.2	-19.35	-18.42	74.3	73.3	Inc. Flow/Vac.;Other Well Influence	3 Days Oxygen
EVGEW26R	12/11/2015 10:46	20.6	-9.8	-11.2	54	53	NSPS/EG CAI;Fully Closed;Inc. Flow/Vac.;Barely Open;Other Well Influence	
EVGEW26R	12/11/2015 10:50	6.4	-12.4	-13	54	55	NSPS/EG CAI;Barely Open;Inc. Flow/Vac.;Other Well Influence	
EVGEW26R	12/11/2015 10:53	7.5	-13.8	-14.4	58	58	NSPS/EG CAI;Inc. Flow/Vac.;Other Well Influence	
EVGEW26R	12/11/2015 10:56	8.2	-17.8	-15.2	72	66	NSPS/EG CAI;Dec. Flow/Vac.;Barely Open;Other Well Influence	
EVGEW26R	12/15/2015 9:44	11.1	-15.6	-16	66	64	NSPS/EG CAI;Barely Open;Inc. Flow/Vac.	
EVGEW26R	12/15/2015 9:47	11	-17.2	-15.1	71	69	NSPS/EG CAI;Dec. Flow/Vac.;Fully Open;Other Well Influence	
EVGEW26R	12/21/2015 10:31	21	-10.3	-10.3	47	46	NSPS/EG CAI;Fully Closed	
EVGEW26R	12/21/2015 10:33	21.1	-10.3	-11.7	45	44	NSPS/EG CAI;Fully Closed;Inc. Flow/Vac.;Barely Open;Other Well Influence	
EVGEW26R	12/21/2015 10:38	7.1	-14.1	-14	50	51	NSPS/EG CAI;Barely Open;Dec. Flow/Vac.;Other Well Influence	20 Days Oxygen as of the end of the reporting period.
EVGW69R2	12/11/2015 12:54	0	2.5	2.6	107	107	Fully Open;NSPS/EG CAI;Header Blocked	
EVGW69R2	12/15/2015 9:52	0	6	6	105	105	Fully Open;NSPS/EG CAI;Header Blocked	
EVGW69R2	12/21/2015 10:46	0	6.3	6.3	104	105	NSPS/EG CAI;Fully Open;Header Blocked	20 Days Pressure as of the end o the reporting period.